MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK NAME OF COMPANY OR OPERATOR Clint's Rotary Drilling Company DATE February 28, 1980 Missouri 64093 Rt 2 Box 689 Warrensburg State Address DESCRIPTION OF WELL AND LEASE Elevation (ground) Well number Name of lease 1.003 Wagenblast Lease No. (give footage from section lines) WELL LOCATION ft. from (E) (W) sec. line ft. from (N)(S) sec. line WELL LOCATION County Township. Section_ Distance from proposed location to nearest drilling, Nearest distance from proposed location completed or applied - for well on the same lease: to property or lease line: ,200 250 _ feet Rotary or Cable tools Approx. date work will start Proposed depth: Rotary April 1, 1980 1,200 ft Number of wells on lease, including this well None Number of acres in lease completed in or drilling to this reservoir: Number of abandoned wells on lease: None Forty (40) No. of Wells: producing_ If lease, purchased with one or more wells drilled, from whom purchased: Name . inactive_ Address. abandoned_ Status of Bond ON FILE * ATTACHED Single Well **X** Amt. \$2,000.00 Blanket Bond Amt. _ Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed. Proposed casing program: Approved casing - To be filled in by State Geologist wt./ft. amt. wt./ft cem. 300 of the I, the undersigned, state that I am the and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. Signature _ SAMPLES REQUIRED 20060 Permit Number: __ ☐ SAMPLES NOT REQUIRED Approval Date: _ Approved By: WATER SAMPLES REQUIRED @: MAR 0 4 1980 Note: This Permit not transferable to any other person or to any other location. MO. OIL & GAS COUNC

Remit two copies to: Missouri Oil and Gas Council

One will be returned.

P.O. Box 250 Rolla, Mo. 65401

MISSOURI OIL AND GAS COUNCIL WELL LOCATION PLAT

W. R. Wagonblast

SCALE SCALE 1' = 1000' SCALE For Clint's Rotary Drilling Company Well No. 1 INSTRUCTIONS On the above plat, show distance of the proposed well from the won nearest lease and section lines, and from the nearest well on the ame lease completed in or diling to the same reason; if the location equested is not in conformance who will be not confirm survey and the same reason; if the location equested is not in conformance who will be not confirm survey. MAR 0.4 M	Wagonblast Lease No. 1						Cass			
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P.O. Box 250 Rolla, Mo. 65401	lines with lease	lines. See rule 7 - 3 (b to: Missouri Oil and Gas	b) for survey requirement Council	its.	mas	PISA	m	200	MAR 0 4	